

Table 1
Annualized Residential Consumer Impact Assessment
Test Period January 1, 2011 to December 31, 2012

Line No.	Description	Notes	Test Period		
			Regulated Hydroelectric	Nuclear	Total
			(a)	(b)	(c)
1	Typical Residential Consumer Usage (kWh/Month)	1	800.0	800.0	800.0
2	Gross-up for Line Losses	2	1.0728	1.0728	1.0728
3	OPG Portion	3	13.5%	34.9%	48.4%
4	Residential Consumer Usage of OPG Generation (kWh/Month) (line 1 x line 2 x line 3)		116.2	299.1	415.3
IMPACT OF RECOVERY OF REVENUE REQUIREMENT DEFICIENCY:					
5	Revenue Requirement Deficiency Requested for Recovery (\$M)	4	25.4	218.0	243.4
6	Recovery of Variance and Deferral Account Amounts (\$M)	5	(86.8)	459.9	373.1
7	Amount to be Recovered From Customers (\$M) (line 5 + line 6)		(61.3)	677.8	616.5
8	Forecast Production (TWh)	6	38.4	98.9	137.3
9	Required Recovery (\$/MWh) (line 7 / line 8)		(1.60)	6.85	4.49
10	Typical Monthly Consumer Bill Impact (\$) (line 4 x line 9)		(0.19)	2.05	1.86
11	Typical Monthly Residential Consumer Bill (\$)	7	109.40	109.40	109.40
12	Percentage Increase in Consumer Bills (line 10 / line 11)		-0.17%	1.87%	1.70%

Notes:

- OPG has used consumption information reflected in the consumer rate impact analysis in the rate model developed by the OEB to establish rates for Ontario's electric distributors. This information can be accessed at: <http://www.oeb.gov.on.ca/OEB/Consumers/Electricity/Your+Electricity+Utility/All+Electricity+Utility+Bills>
- OPG has used the adjustment factor for line losses data reflected in the consumer rate impact analysis in the rate model developed by the OEB to establish rates for Ontario's electric distributors. This information can be accessed at: <http://www.oeb.gov.on.ca/OEB/Consumers/Electricity/Your+Electricity+Utility/All+Electricity+Utility+Bills>
- Total based on OPG's forecast production divided by normal weather energy demand forecast for 2011 and 2012. Energy forecast for 2011 is from IESO 18-Month Outlook Update for March 2010 to August 2011, Table 3.1, which can be accessed at: http://www.ieso.ca/imoweb/pubs/marketReports/18MonthOutlook_2010feb.pdf
Energy forecast for 2012 is assumed equal to 2011 forecast (141.9 TWh).
Reg. Hydro. and Nuclear portions determined based on energy production.
- From Ex. I1-T1-S1 Table 4.
- From Ex. H1-T2-S1 Table 1.
- Reg. Hydro production from Ex. E1-T1-S1 Table 1
Nuclear production from Ex. E2-T1-S1 Table 1
- OPG has used the average electricity distributors bill included in the consumer rate impact analysis in the rate model developed by the OEB to establish rates for Ontario's electric distributors. This information can be accessed at: <http://www.oeb.gov.on.ca/OEB/Consumers/Electricity/Your+Electricity+Utility/All+Electricity+Utility+Bills>